



2025
TEXAS RATE REVIEW
City Council - June 24, 2025

Texas Rate Review - Update

- El Paso Electric filed a rate review with its Texas regulators on January 27, 2025.
- Four-Month Discovery Period: January 17 - May 23
- Intervenor Testimony: June 4
- Staff Testimony: June 11



Discovery Process

Intervenors

- 1 City of El Paso
- 2 Solar Energy Industries Association
- 3 Office of Public Utility Counsel
- 4 United States Department of Defense and All Other Federal Executive Agencies
- 5 Joint Advocates
- 6 Freeport McMoRan, Inc.
- 7 Texas Industrial Energy Consumers', Inc.
- 8 Rate 41 Group (School Districts)
- 9 Vinton Steel
- 10 University of Texas at El Paso
- 11 Texas Cotton Ginners' Association
- 12 Local 960, International Brotherhood of Electrical Workers
- 13 Walmart
- 14 W. Silver Inc.



Texas Rate Review - Next Steps

- EPE will file Rebuttal Testimony on July 2nd
- PUCT Hearing: August 7-15
- The PUCT is expected to make a final decision on new rates by the end of 2025.
- Per PUCT rule, approved revenue impacts are effective July 1, 2025.
- New rates will NOT be reflected on customer bills until process is complete (expected early 2026).



Proposed Revenue Increase

(In thousands)

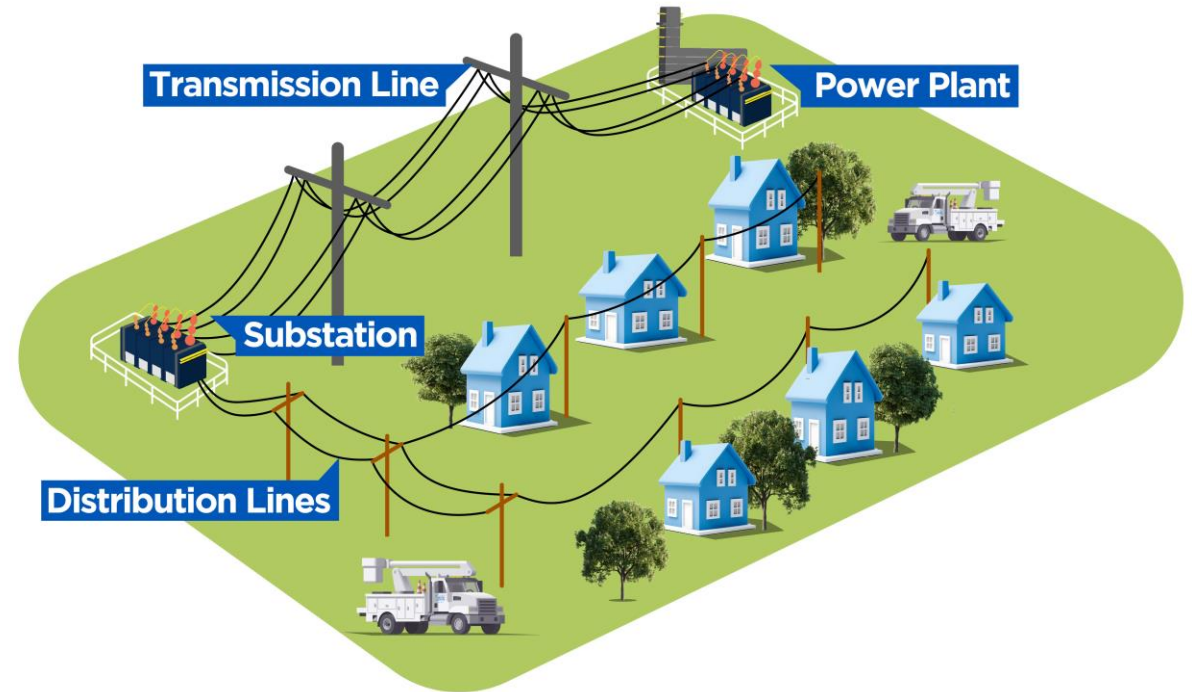
Description	Total Company Revenue Requirement	Texas Jurisdictional Revenue Requirement
1 Total Rate Base	\$ 3,630,312	\$ 2,733,747
2 Weighted Average Cost of Capital	8.36%	8.36%
3 Return on Rate Base	303,605	228,624
4 Fuel and Purchased Power	248,247	182,114
5 Operation & Maintenance (O&M)	336,513	246,019
6 Depreciation & Amortization	201,516	139,636
7 Decommissioning and Accretion	4,316	3,291
8 Other	3,528	1,203
9 Taxes	159,205	133,469
10 Total Cost of Service	1,256,929	934,356
11 Less: Other Revenues	345,544	221,061
12 Adjusted Base Rate Revenue Requirement	911,385	713,295
13 Less: As Adjusted Base Revenues	770,685	627,629
14 Base Rate Revenue Deficiency	140,700	85,666
15 Plus: GCRR Revenues	22,601	22,601
16 Plus: DCRF Revenues	20,752	20,752
17 Total Base Rate Revenue Increase	\$ 184,053	\$ 129,018

El Paso Electric's request to adjust rates

- Capital Investments (in "Rate Base")
- ROE 10.7%
- O&M
- Depreciation
- Decommissioning
- Updated Advanced Meter System and Plant Retirement Riders

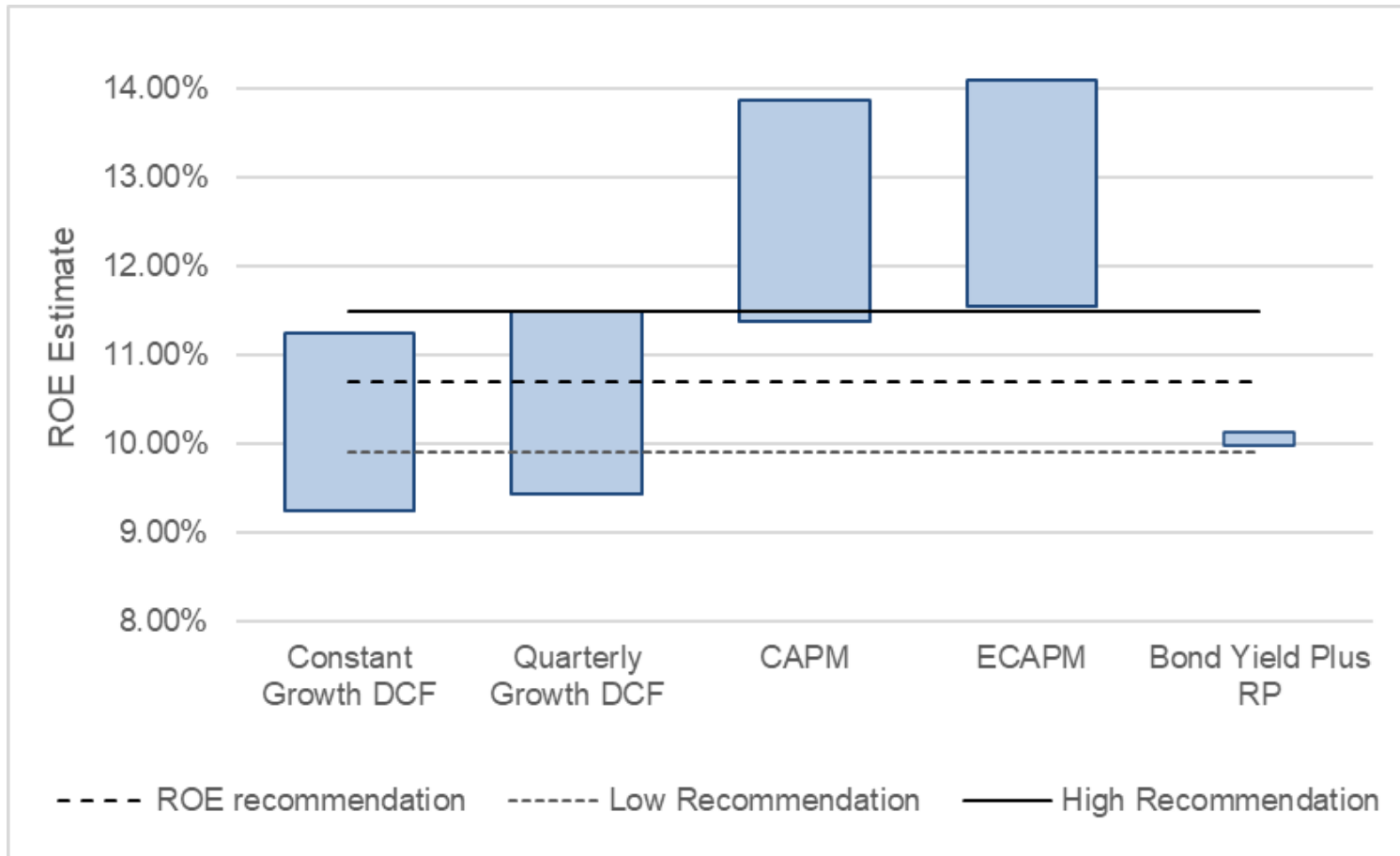
Total Company Capital Investments

Power Generation	\$619.6 Million
Transmission	\$180.9 Million
Distribution	\$559.8 Million
Intangible	\$190.0 Million
Total	\$1.55 Billion



Requested ROE: 10.7

Average of Expert Recommendations

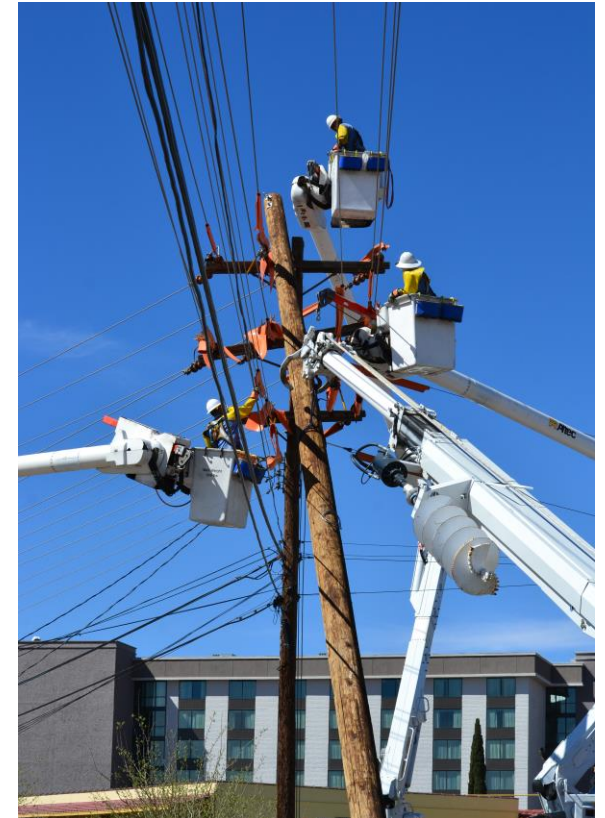


Cost of Service Expenses

O&M (adjusted for inflation) relatively flat since the last rate case

Depreciation Rates based on updated Depreciation Study

Decommissioning Funding request based on updated Decommissioning Study



Highlights in Tariff Changes

- All Rate Classes At Full Cost of Service
- Monthly Customer Charges At or Near Full Cost
 - Residential customer charge from \$9.25 to \$13.71
 - Low Income Rider adjusted as well
- Rate Structures Adjusted To Incentivize Conservation During Peak Periods
 - Four Summer month period (Jun – Sep)
 - Five-hour TOD on-peak period (2pm – 7pm)
 - Increased difference between Summer and Non-summer rates

Highlights in Tariff Changes

- Minimum Bill Amount Replaced with Demand Charge Rate Structure
 - Applies only to distributed generation customers
- Expand LED Lighting Lamp Ranges
 - Accommodate more types of LED lamps
- Reduce Subsidization Risks From Special Requests
 - Dual/backup feeders
 - Over-sized transformers
 - System upgrades due to large loads
 - Lighting disconnects/reconnects

Highlights in Tariff Changes

- Fuel Factor Calculation
 - Fuel rate is revised every month
 - Better tracking with fuel costs
 - Immediate crediting of off-system sales
- Peak Time Rebate Pilot
 - Limited to residential customers
 - Provides bill credit for reduced consumption during certain period, on top of savings from energy charges
 - To evaluate if such program should be implemented for a greater audience

Full Cost of Service by Class

	Texas Retail	TX Rate 01 Residential	TX Rate 02 Small General Service	TX Rate 07 Recreational Lighting	TX Rate 08 Street Lighting	TX Rate 09 Traffic Signals	TX Rate 11 Municipal Pumping	TX Rate 15 Electric Refining	TX Rate 22 Irrigation Service
Base Rates	13.73%	25.09%	3.73%	1.47%	-18.41%	-1.82%	1.00%	22.47%	0.26%
Total Bill	10.09%	19.35%	2.90%	1.24%	-14.86%	-1.15%	0.66%	10.82%	0.21%

	TX Rate 24 General Service	TX Rate 25 Large Power	TX Rate 26 Petroleum Refinery	TX Rate 28 Area Lighting	TX Rate 30 Electric Furnace	TX Rate 31 Military Reservation	TX Rate 34 Cotton Gin	TX Rate 41 City and County	TX Rate WH Water Heating
Base Rates	-3.05%	11.77%	5.21%	19.45%	32.23%	9.21%	-1.83%	3.95%	7.91%
Total Bill	-2.25%	7.53%	2.97%	16.13%	7.24%	5.66%	-1.49%	2.97%	6.44%

Providing Customer Assistance

- Low Income Rider (customer charge waived for qualifying customers)
- Budget Billing
- Payment plans and payment arrangements
- Bright Hearts Fund
- Partner agencies who provide emergency or low-income financial assistance
- Free home weatherization for qualifying customers



To learn more or to enroll in one of these programs, please contact our Customer Care team (915) 543-5970 or visit epelectric.com.

We are investing in our future!

Together, we are building a brighter tomorrow



Appendix

Schedule A-1 – Jurisdictional Cost of Service

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE A-01: JURISDICTIONAL COST OF SERVICE
SPONSOR: ADRIAN HERNANDEZ
PREPARER: ADRIAN HERNANDEZ
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	Total Per Books	Adjustments at Existing Rates	As Adjusted At Existing Rates	Adjustments at Proposed Rates	As Adjusted At Proposed Rates
	Operating Revenues					
	Sales Revenues					
	Base Rate Revenues					
1	Base	\$ 621,146,208	\$ 2,938,806	\$ 624,085,014	\$ 85,665,713	\$ 709,750,728
2	Non-firm	3,536,471	7,864	3,544,335	0	3,544,335
3	Total Base Rate Revenues	624,682,679	2,946,670	627,629,349	85,665,713	713,295,063
4	Fuel Revenues from Retail Sales	53,749,669	(2,081,881)	51,667,788	0	51,667,788
5	Other Sales for Resale Fuel Revenues	126,819,389	111,872	126,931,261	0	126,931,261
6	Total Fuel Revenues	180,569,058	(1,970,009)	178,599,049	0	178,599,049
7	Other Sales For Resale Non-Fuel Revenues	0	0	0	0	0
8	Other Sales Margins Retained by EPE	0	0	0	0	0
9	Provision for Refund	(11,750,396)	11,750,396	0	0	0
10	Total Sales Revenues	793,501,341	12,727,057	806,228,398	85,665,713	891,894,112
11	Other Operating Revenues	43,351,015	107,978	43,458,993	(996,706)	42,462,287
12	Total Operating Revenues	836,852,356	12,835,036	849,687,392	84,669,007	934,356,399
	Operating Expenses					
	Operation & Maintenance Expenses					
	Fuel and Purchased Power					
13	Reconcilable	178,082,701	516,348	178,599,049	0	178,599,049
14	Non-Reconcilable	3,571,755	(56,822)	3,514,933	0	3,514,933
15	Total Fuel and Purchased Power	181,654,457	459,526	182,113,982	0	182,113,982
16	Other Operation & Maintenance	239,082,691	6,343,057	245,425,748	593,055	246,018,803
17	Total Operation & Maintenance Expenses	420,737,148	6,802,583	427,539,731	593,055	428,132,785

Schedule A-1, cont.

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	Total Per Books	Adjustments at Existing Rates	As Adjusted At Existing Rates	Adjustments at Proposed Rates	As Adjusted At Proposed Rates
18	Regulatory Debits and Credits	2,301,024	(2,301,024)	0	0	0
19	Depreciation & Amortization Expense	124,415,489	15,220,870	139,636,359	0	139,636,359
20	Decommissioning and Accretion Expense	10,639,315	(7,348,046)	3,291,269	0	3,291,269
21	Amortization of Unrecovered Plant	1,096,651	105,871	1,202,522	0	1,202,522
22	Taxes Other Than Income Taxes	76,517,339	1,483,004	78,000,342	6,882,312	84,882,654
	Current Income Taxes					
23	Federal	25,573,927	(5,037,959)	20,535,968	15,558,072	36,094,040
24	State	2,818,675	(408,915)	2,409,760	1,525,532	3,935,292
25	Total Current Income Taxes	28,392,602	(5,446,874)	22,945,728	17,083,604	40,029,332
	Deferred Income Taxes					
26	Federal	(4,461,408)	9,976,791	5,515,383	0	5,515,383
27	State	3,978,746	630,922	4,609,668	0	4,609,668
28	Other	0	0	0	0	0
29	Total Deferred Income Taxes	(482,661)	10,607,713	10,125,051	0	10,125,051
30	Amortization of Investment Tax Credits	(1,185,531)	(382,277)	(1,567,808)	0	(1,567,808)
31	Total Operating Expenses	\$ 662,431,375	\$ 18,741,819	\$ 681,173,194	\$ 24,558,971	\$ 705,732,165
32	Operating Income (Return)	\$ 174,420,981	\$ (5,906,783)	\$ 168,514,197	\$ 60,110,037	\$ 228,624,234
33	Total Cost of Service	\$ 836,852,356	\$ 12,835,036	\$ 849,687,392	\$ 84,669,007	\$ 934,356,399
34	Rate Base	\$ 2,749,548,935	\$ (15,646,997)	\$ 2,733,901,938	\$ (155,397)	\$ 2,733,746,541
35	Rate of Return on Rate Base	6.344%	(0.180%)	6.164%	2.199%	8.363%
36	Revenue Deficiency @ Proposed ROR on Rate Base	\$ 97,504,043	\$ (12,835,036)	\$ 84,669,007	\$ (84,669,007)	\$ (0)

(1) As discussed in EPE witness Rene Gonzalez's testimony, base revenues include DCRF and GCRR rider revenues.

Schedule B-1- Jurisdictional Rate Base

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE B-01.01: TEXAS RETAIL RATE BASE
SPONSOR: ADRIAN HERNANDEZ
PREPARER: ADRIAN HERNANDEZ
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	Test Year Actual Per Books	Adjustments at Existing Rates	As Adjusted at Existing Rates	Adjustments at Proposed Rates	As Adjusted at Proposed Rates
	Net Plant In Service					
1	Plant in Service	\$ 5,138,583,102	\$ (609,641,321)	\$ 4,528,941,781	\$ 0	\$ 4,528,941,781
2	Accum Depreciation & Amortization	(2,098,508,181)	665,791,245	(1,432,716,936)	0	(1,432,716,936)
3	Subtotal Net Plant In Service	3,040,074,921	56,149,924	3,096,224,845	0	3,096,224,845
	Additions to Rate Base					
4	Land Held for Future Use	1,833,412	2,354	1,835,766	0	1,835,766
5	Working Cash	0	(7,028,116)	(7,028,116)	(155,397)	(7,183,513)
6	Fuel Inventory	1,624,404	381,486	2,005,889	0	2,005,889
7	Nuclear Fuel	93,081,179	(93,081,179)	0	0	0
8	Materials & Supplies	83,183,865	(2,106,979)	81,076,886	0	81,076,886
9	Prepayments	20,169,220	(458,495)	19,710,725	0	19,710,725
10	Coal Reclamation Asset	(0)	0	0	0	0
11	Regulatory Assets	24,476,587	(24,476,587)	0	0	0
12	Accumulated Deferred Income Taxes	139,250,931	(53,319,579)	85,931,352	0	85,931,352
13	Tax Regulatory Assets	32,513,644	(25,190,417)	7,323,227	0	7,323,227
14	Miscellaneous Deferred Debits	3,036,784	(40,856)	2,995,928	0	2,995,928
15	Unrecovered Plant and Regulatory Study Costs	25,573,280	0	25,573,280	0	25,573,280
16	Subtotal Additions to Rate Base	424,743,307	(205,318,369)	219,424,938	(155,397)	219,269,542
	Deductions from Rate Base					
17	Customer Deposits	(7,842,320)	(1,588)	(7,843,908)	0	(7,843,908)
18	Regulatory Liabilities	(38,055,746)	38,055,746	0	0	0
19	Tax Regulatory Liabilities	(185,936,845)	2,681,496	(183,255,349)	0	(183,255,349)
20	Customer Advances - Construction	(44,422,916)	(0)	(44,422,916)	0	(44,422,916)
21	Accumulated Deferred Income Taxes	(439,011,466)	92,785,794	(346,225,672)	0	(346,225,672)
22	Subtotal Deductions from Rate Base	(715,269,293)	133,521,448	(581,747,845)	0	(581,747,845)
23	Total	\$ 2,749,548,935	\$ (15,646,997)	\$ 2,733,901,938	\$ (155,397)	\$ 2,733,746,541
24	Rate of Return on Rate Base					8.363%
25	Return on Rate Base					\$ 228,624,234

Schedule K-1- Weighted Average Cost of Capital

EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE FILING
 SCHEDULE K-01: WEIGHTED AVERAGE COST OF CAPITAL
 SPONSOR: RICHARD S. GONZALEZ
 PREPARER: GREGORY SHEARMAN
 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

	(a)	(b)	(c)	(d)	(e)
Line No.	Description	BALANCE AS OF TEST YEAR END DATE	PERCENT OF TOTAL	COST OF CAPITAL	WEIGHTED AVERAGE COST OF CAPITAL
Historical					
1	Common Stockholder's Equity	\$ 2,238,929,668	57.630%	⁽¹⁾ 8.603%	4.958%
2	Long-Term Debt	\$ 1,646,108,721	42.370%	5.339%	2.262%
3	Subtotal Historical	\$ 3,885,038,389	100.000%		7.220%
Pro Forma/Test Year Adjustment					
4	Common Stockholder's Equity	\$ (108,759,000)			
5	Long-Term Debt	\$ 0			
6	Subtotal Pro Forma/Test Year Adjustment	\$ (108,759,000)			
As Requested					
7	Common Stockholder's Equity	\$ 2,130,170,668	⁽²⁾ 56.409%	10.700%	6.036%
8	Long-Term Debt	\$ 1,646,108,721	43.591%	5.339%	2.327%
9	Subtotal As Requested	\$ 3,776,279,389	100.000%		8.363%

⁽¹⁾ Please refer to WP K-01.

⁽²⁾ Includes \$75.3 million of gains from EPE's Palo Verde nuclear decommissioning trusts, which were recorded in the year ended September 30, 2024.

⁽³⁾ 56.4% equity ratio reflects long-term need to maintain investment grade credit ratings.

WP A-3 Adjustments to COS

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
WORKPAPER A-03: ADJUSTMENTS TO COST OF SERVICE
SPONSOR: STEVEN A. SIERRA
PREPARER: PAMELA SANCHEZ
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

	(a)	(b)	(ac)	(ad)	(ae)	(af)
Line No.	WP A-03 Adjustments to COS	Test Year Actual	Total Adjustments	Adjusted Balance	To Reflect Rate Relief	Requested Balance
	Decommissioning and Accretion					
1	411.110: Accretion Expense	13,968,869	(9,652,994)	4,315,875	0	4,315,875
2	Subtotal Decommissioning and Accretion	13,968,869	(9,652,994)	4,315,875	0	4,315,875
	Depreciation & Amortization					
3	403.000: Depreciation Expense	143,830,818	30,159,738	173,990,556	0	173,990,556
4	403.100: Depr Expense Asset Ret Oblig	(1,606,786)	1,618,405	11,619	(0)	11,619
5	404.000: Amortization Of Elec Plant	27,535,616	(21,471)	27,514,145	0	27,514,145
6	Subtotal Depreciation & Amortization	169,759,648	31,756,672	201,516,320	0	201,516,320
	Regulatory Debits and Credits					
7	407.300: Regulatory Debits	4,072,904	(2,929,738)	1,143,166	(0)	1,143,166
8	407.400: Regulatory Credits	0	0	0	0	0
9	Subtotal Regulatory Debits and Credits	4,072,904	(2,929,738)	1,143,166	(0)	1,143,166
	Fuel and Purchased Power					
10	501.000: Fuel	46,096,636	(1,532,516)	44,564,120	0	44,564,120
11	502.001: Environmental Consumables	1,592,754	0	1,592,754	0	1,592,754
12	509.000: Allowances	337,656	0	337,656	0	337,656
13	518.000: Nuclear Fuel Expense	34,999,916	0	34,999,916	0	34,999,916
14	547.000: Fuel	27,434,831	(895,379)	26,539,452	0	26,539,452
15	555.000: Purchased Power	132,788,586	2,887,000	135,675,586	0	135,675,586
16	555.001: Purchased Power- Non-Recon - Capacity	4,480,244	(88,881)	4,391,363	0	4,391,363
17	555.002: Purchased Power - Non-Recon - Other	145,681	0	145,681	0	145,681
18	Subtotal Fuel and Purchased Power	247,876,303	370,224	248,246,527	0	248,246,527

WP A-3, cont.

Line No.	WP A-03 Adjustments to COS	Test Year Actual	Total Adjustments	Adjusted Balance	To Reflect Rate Relief	Requested Balance
	Other Operation and Maintenance					
19	500.000: Oper Supervision Eng	1,821,153	33,621	1,854,774	0	1,854,774
20	502.000: Steam Exp	2,813,923	54,801	2,868,723	0	2,868,723
21	505.000: Electric Exp	4,856,315	25,901	4,882,216	0	4,882,216
22	506.000: Misc Steam Power Exp	4,110,296	9,620	4,119,916	0	4,119,916
23	507.000: Rents	574,979	0	574,979	0	574,979
24	510.000: Maint Superv and Eng	1,817,618	33,638	1,851,256	0	1,851,256
25	511.000: Maint Of Structures	1,979,115	9,252	1,988,367	0	1,988,367
26	512.000: Maint Of Boiler Plant	7,940,407	33,645	7,974,052	0	7,974,052
27	513.000: Maint Of Electric Plant	8,779,759	37,813	8,817,572	0	8,817,572
28	514.000: Maint Of Misc Steam Plt	3,818,238	10,239	3,828,478	(0)	3,828,478
29	517.000: Oper Supervision and Eng	12,941,816	0	12,941,816	0	12,941,816
30	519.000: Coolants and Water	10,515,173	0	10,515,173	0	10,515,173
31	520.000: Steam Exp	4,822,155	0	4,822,155	0	4,822,155
32	523.000: Electric Exp	6,860,061	0	6,860,061	0	6,860,061
33	524.000: Misc Nuclear Power Exp	47,134,433	1,748	47,136,182	0	47,136,182
34	524.001: Property Insurance Adj	0	(375,826)	(375,826)	0	(375,826)
35	524.002: Injuries and Damages Adj	0	1,383,447	1,383,447	0	1,383,447
36	524.003: Employee Pensions & Benefits Adj	0	(68,967)	(68,967)	0	(68,967)
37	524.004: Miscellaneous General Expense Adj	0	171,470	171,470	0	171,470
38	525.000: Rents	0	0	0	0	0
39	528.000: Maint Supervision and Eng	3,899,153	0	3,899,153	0	3,899,153
40	529.000: Maint Of Structures	1,737,068	0	1,737,068	0	1,737,068
41	530.000: Maint Of Reactor Plant Equip	6,283,828	0	6,283,828	0	6,283,828
42	531.000: Maint Of Electric Plant	8,134,324	0	8,134,324	0	8,134,324
43	532.000: Maint Of Misc Nuclear Plant	2,219,885	0	2,219,885	0	2,219,885
44	546.000: Oper Superv and Eng	2,085,565	36,968	2,122,532	0	2,122,532
45	548.000: Generation Exp	1,699,206	0	1,699,206	0	1,699,206
46	549.000: Misc Other Pwr Gen Exp	298,812	1,071	299,883	0	299,883
47	550.000: Rents	382,475	0	382,475	0	382,475
48	551.000: Maint Superv and Eng	355,670	6,715	362,385	0	362,385
49	552.000: Maint Of Structures	392,397	9,976	402,373	0	402,373
50	553.000: Maint Gen and Elec Plt	10,309,286	876,887	11,186,173	0	11,186,173
51	554.000: Maint Of Misc Other Pwr	(446,463)	10,963	(435,499)	(0)	(435,499)

WP A-3, cont.

Line No.	WP A-03 Adjustments to COS	Test Year Actual	Total Adjustments	Adjusted Balance	To Reflect Rate Relief	Requested Balance
52	556.000: Sys Control Load Dispatch	1,127,853	0	1,127,853	0	1,127,853
53	557.000: Other Exp	0	0	0	0	0
54	560.000: Oper Superv and Eng	677,577	15,594	693,171	0	693,171
55	561.100: Load Dispatch - Reliability	132,186	2,578	134,765	0	134,765
56	561.200: Load Dispatch - Monitor & Oper Trans Sys	1,119,178	15,374	1,134,552	0	1,134,552
57	561.300: Load Dispatch - Trans Service & Sched	1,117,512	20,079	1,137,590	0	1,137,590
58	561.400: Scheduling, Sys Control & Dispatch Ser	632,522	12,337	644,859	0	644,859
59	561.500: Reliability, Planning & Standards Development	651,995	775	652,770	0	652,770
60	562.000: Station Exp	236,636	394	237,030	0	237,030
61	563.000: Overhead Line Exp	637,351	7,610	644,961	0	644,961
62	565.000: Transm Of Elec By Others	9,492,729	0	9,492,729	0	9,492,729
63	566.000: Misc Transmission Exp	13,356,790	154,770	13,511,560	0	13,511,560
64	567.000: Rents	429,060	0	429,060	0	429,060
65	568.000: Maint Superv and Eng	19,924	0	19,924	0	19,924
66	569.000: Maint Of Structures	6,755	0	6,755	0	6,755
67	570.000: Maint Of Station Equip	562,770	393	563,163	0	563,163
68	571.000: Maint Of Overhead Lines	1,066,872	14,879	1,081,751	0	1,081,751
69	573.000: Maint Misc Trans Plant	183,173	458	183,630	0	183,630
70	580.000: Oper Superv and Eng	1,091,200	20,407	1,111,608	0	1,111,608
71	582.000: Station Exp	707,699	8,639	716,338	0	716,338
72	583.000: Overhead Line Exp	665,940	10,491	676,431	0	676,431
73	584.000: Underground Line Exp	1,066,551	585	1,067,136	0	1,067,136
74	585.000: Street Light Signal Sys	22	0	22	0	22
75	586.000: Meter Exp	1,118,109	17,988	1,136,097	0	1,136,097
76	587.000: Customer Installs Exp	834,348	14,888	849,237	0	849,237
77	588.000: Misc Distribution Exp	12,798,999	137,970	12,936,969	(0)	12,936,969
78	589.000: Rents	563,170	0	563,170	0	563,170
79	590.000: Maint Superv and Eng	0	0	0	0	0
80	591.000: Maint Of Structures	0	0	0	0	0
81	592.000: Maint Of Station Equip	2,183,894	25,766	2,209,661	0	2,209,661
82	593.000: Maint Of Overhead Lines	7,455,119	56,600	7,511,718	0	7,511,718
83	594.000: Maint Underground Lines	908,524	5,626	914,150	0	914,150
84	595.000: Maint Line Transormers	0	0	0	0	0

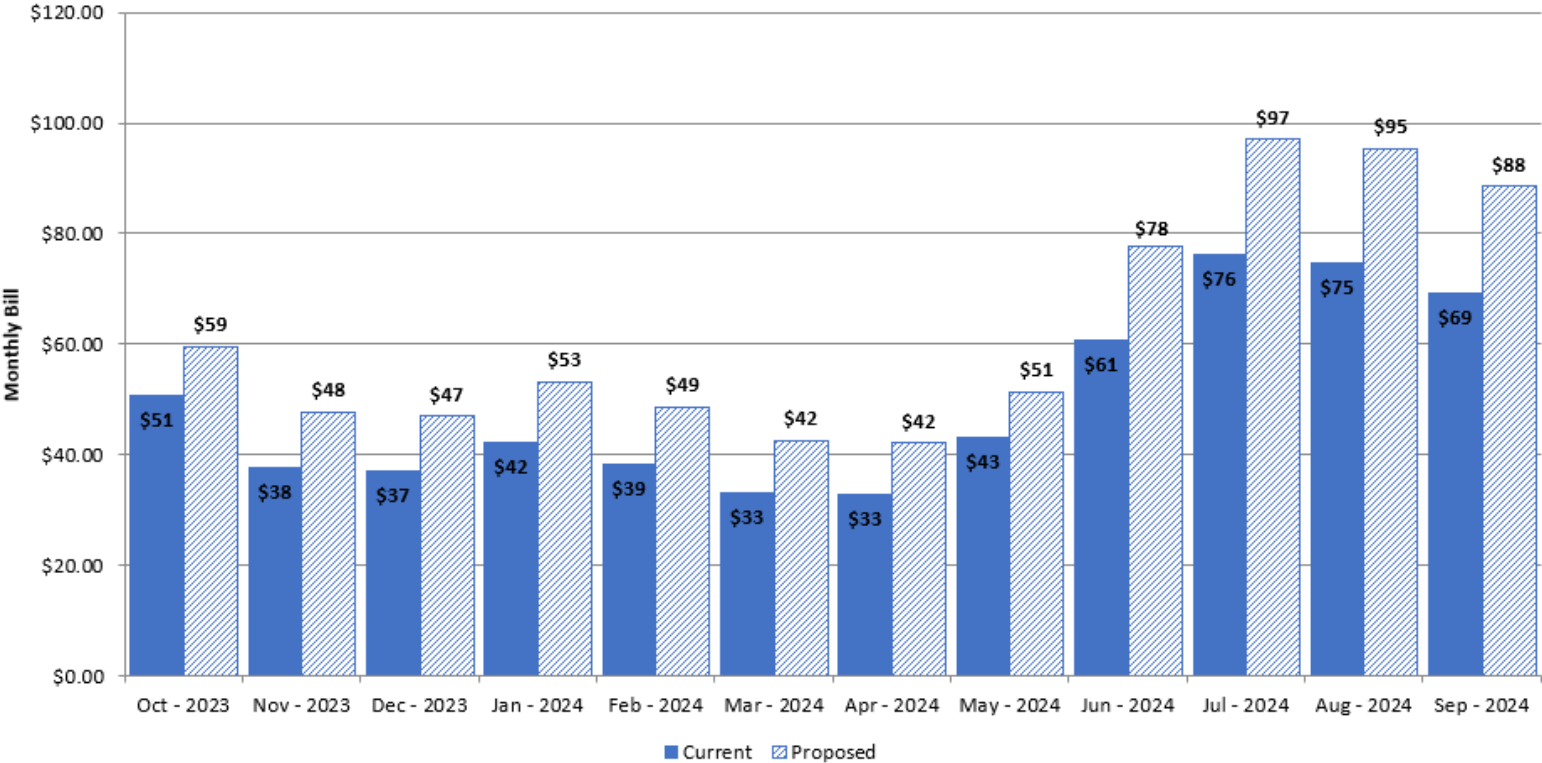
WP A-3, cont.

Line No.	WP A-03 Adjustments to COS	Test Year Actual	Total Adjustments	Adjusted Balance	To Reflect Rate Relief	Requested Balance
85	596.000: Maint Street Light Signal	303,886	4,582	308,468	0	308,468
86	597.000: Maint Of Meters	411,609	7,719	419,329	0	419,329
87	598.000: Maint Misc Distr Plant	516,985	997	517,982	0	517,982
88	901.000: Supervision	150	0	150	0	150
89	902.000: Meter Reading Exp	2,481,719	33,237	2,514,956	0	2,514,956
90	903.000: Cust Records Coll Exp	18,361,710	(844,784)	17,516,927	0	17,516,927
91	903.001: Major Account Reps	334,894	0	334,894	0	334,894
92	904.000: Uncollectible Accounts	7,428,865	(4,251,870)	3,176,996	487,434	3,664,430
93	905.000: Misc Cust Account Exp	343,407	39	343,446	0	343,446
94	908.000: Customer Assistance Exp	727,836	6	727,842	0	727,842
95	909.000: Info and Instruct Advert Exp	0	0	0	0	0
96	920.000: Admin General Salaries	37,051,117	598,776	37,649,893	(0)	37,649,893
97	921.000: Office Supplies and Exp	8,083,469	(31,008)	8,052,460	(0)	8,052,460
98	922.000: Administrative Expenses Transferred	(12,982,734)	0	(12,982,734)	0	(12,982,734)
99	923.000: Outside Services Employed	10,888,532	0	10,888,532	0	10,888,532
100	923.001: TVRPP Costs	356,236	0	356,236	0	356,236
101	924.000: Property Insurance	5,951,037	114,152	6,065,189	0	6,065,189
102	925.000: Injuries and Damages	3,613,705	(98,892)	3,514,813	(0)	3,514,813
103	926.000: Employee Pens and Bens	1,440,300	5,861,994	7,302,294	(0)	7,302,294
104	926.001: Major Account Reps	50,205	0	50,205	0	50,205
105	928.000: Regulatory Commission Exp	5,254,661	998,164	6,252,825	319,675	6,572,501
106	928.010: Energy Efficiency Expense	9,602,931	(8)	9,602,923	0	9,602,923
107	930.100: General Advertising Exp	943,249	0	943,249	0	943,249
108	930.200: Misc General Exp	2,682,043	(26,254)	2,655,790	0	2,655,790
109	930.201: Interest on Customer Deposits	0	543,595	543,595	0	543,595
110	930.203: RCF COMMITMENT FEES ADJ	0	175,000	175,000	0	175,000
111	930.205: Advertising & Contributions	0	444,616	444,616	0	444,616
112	931.000: Rents	321,352	0	321,352	(0)	321,352
113	935.000: Maint Of General Plant	6,177,052	3,595	6,180,646	0	6,180,646
114	Subtotal Other Operation and Maintenance	329,325,320	6,380,840	335,706,160	807,110	336,513,269

WP A-3, cont.

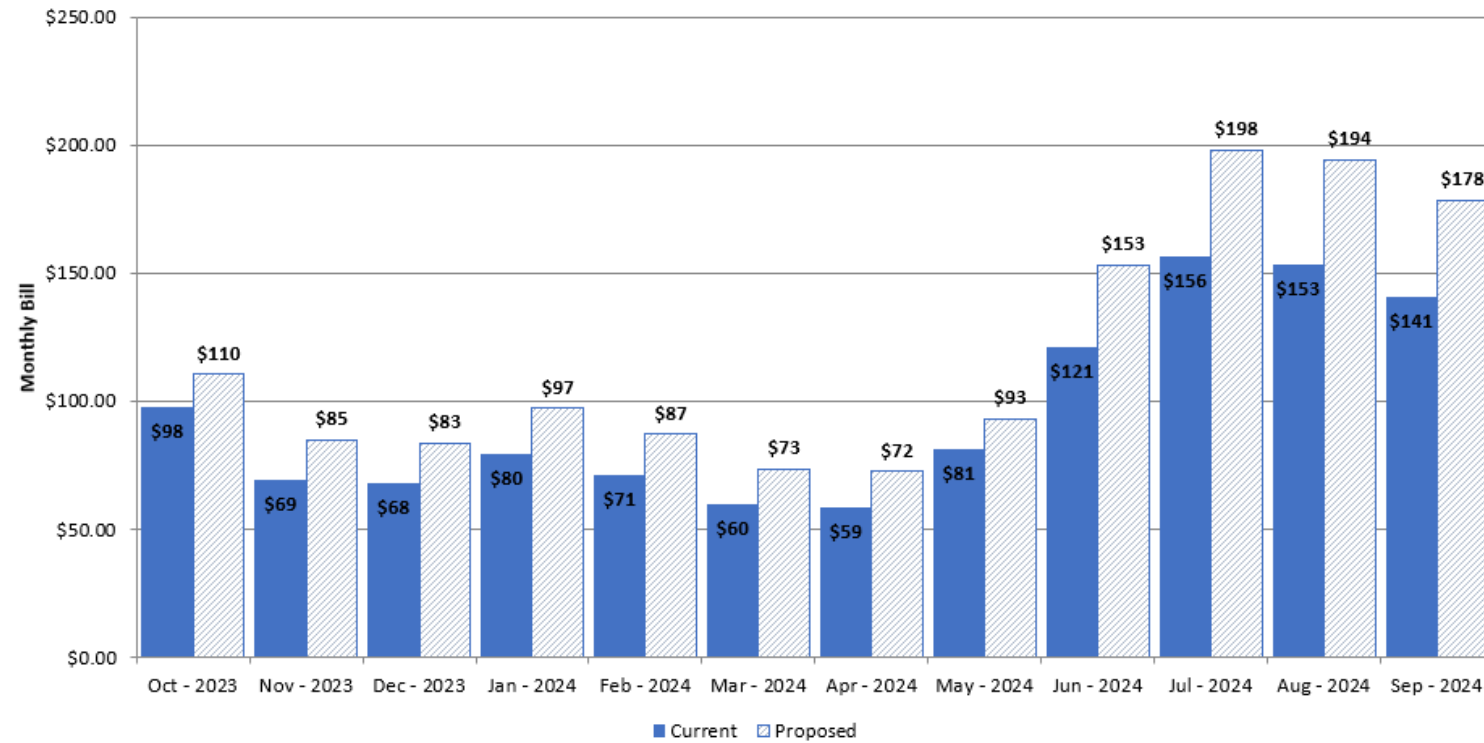
Line No.	WP A-03 Adjustments to COS	Test Year Actual	Total Adjustments	Adjusted Balance	To Reflect Rate Relief	Requested Balance
	Income Taxes					
✓115	409.100: Inc Tax - Util Oper Inc - Fed	28,141,385	(6,903,230)	21,238,155	26,730,911	47,969,066
✓116	409.101: Inc Tax - Util Oper Inc - TX	1,826,566	536,097	2,362,663	586,472	2,949,135
✓117	409.102: Inc Tax - Util Oper Inc - NM	1,241,425	(298,552)	942,873	1,154,221	2,097,094
✓118	409.103: Inc Tax - Util Oper Inc - AZ	151,006	(27,304)	123,702	880,384	1,004,086
✓119	410.100: Prov Def Inc Tax Util Oper	54,057,012	33,142,516	87,199,528	0	87,199,528
✓120	411.100: Prov Def Inc Tax Cr Util Oper	(54,499,251)	(20,133,764)	(74,633,015)	(0)	(74,633,015)
✓121	411.400: Investment Tax Credit Adjustments, Operations	(1,535,429)	(488,283)	(2,023,712)	0	(2,023,712)
✓122	Subtotal Income Taxes	29,382,714	5,827,481	35,210,195	29,351,989	64,562,184
	Other Taxes					
✓123	408.100: Taxes Other Than Income Oper	86,089,833	1,618,271	87,708,104	6,934,314	94,642,418
✓124	Subtotal Other Taxes	86,089,833	1,618,271	87,708,104	6,934,314	94,642,418
	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs					
✓125	407.000: Amort Unrec Plt&Reg	2,174,806	209,957	2,384,762	0	2,384,762
✓126	Subtotal Amort. Property Losses, Unrecov Plant and Regulatory Study Costs	2,174,806	209,957	2,384,762	0	2,384,762
✓127	Total	882,650,397	33,580,712	916,231,109	37,093,412	953,324,521

Rate 01: Monthly Bill Comparison for 300 kWh



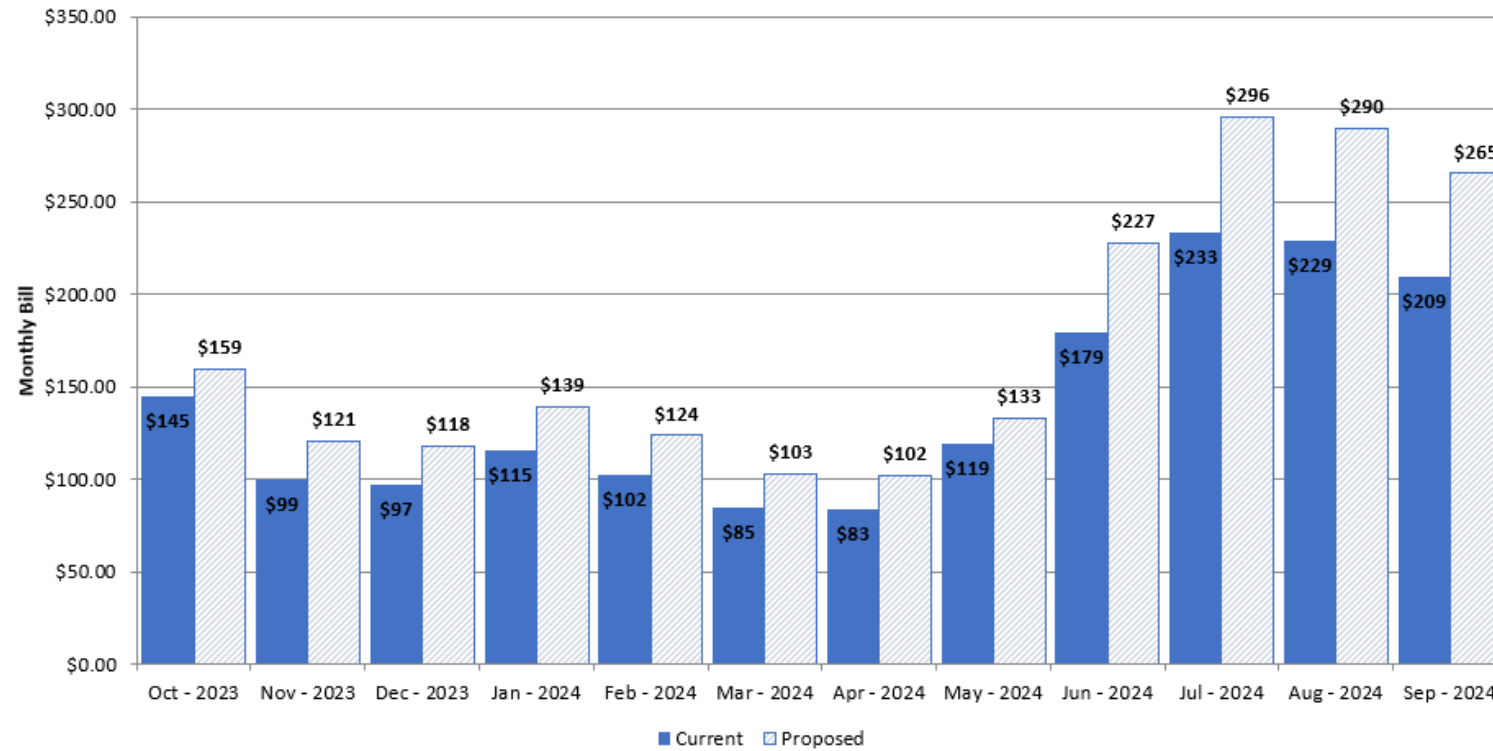
Data differences may exist due to the implementation of a new stratification sample study in January 2024, following the availability of AMI meters. Test year months prior relied on MV90 meters.

Rate 01: Monthly Bill Comparison for 658 kWh (Average Customer)



Data differences may exist due to the implementation of a new stratification sample study in January 2024, following the availability of AMI meters. Test year months prior relied on MV90 meters.

Rate 01: Monthly Bill Comparison for 1000 kWh



Data differences may exist due to the implementation of a new stratification sample study in January 2024, following the availability of AML meters. Test year months prior relied on MV90 meters.

Bill Comparisons for Current and Proposed Rates

Residential Class * (Summer Months = Jun - Sep)

Total kWh	Current Bill	Proposed Bill	Difference		July Frequency Distribution	
	Total	Total	Total	Total %	Total	Total %
-	\$11.33	\$16.49	\$5.16	45.54%	1,676	0.58%
100	\$30.97	\$40.86	\$9.89	31.94%	6,087	2.11%
200	\$50.62	\$65.24	\$14.62	28.88%	7,515	2.61%
300	\$70.30	\$89.66	\$19.36	27.54%	10,530	3.66%
400	\$90.14	\$114.36	\$24.23	26.88%	13,664	4.74%
500	\$110.40	\$139.94	\$29.54	26.76%	15,254	5.30%
600	\$130.82	\$165.82	\$34.99	26.75%	15,908	5.52%
Average 658	\$142.71	\$180.87	\$38.17	26.74%	n/a	n/a
700	\$151.27	\$191.73	\$40.46	26.74%	15,661	5.44%
800	\$171.72	\$217.64	\$45.92	26.74%	15,051	5.22%
900	\$192.10	\$243.47	\$51.37	26.74%	14,645	5.08%
1,000	\$212.59	\$269.43	\$56.83	26.73%	14,742	5.12%
1,500	\$314.80	\$398.94	\$84.14	26.73%	70,680	24.54%
2,000	\$416.92	\$528.34	\$111.42	26.73%	47,991	16.66%
2,500	\$519.04	\$657.74	\$138.70	26.72%	22,600	7.85%
3,000	\$621.29	\$787.30	\$166.01	26.72%	9,047	3.14%
				More >>	7,013	2.43%

Residential Class * (Non-Summer Months = Oct - May)

Current Bill	Proposed Bill	Difference		April Frequency Distribution	
Total	Total	Total	Total %	Total	Total %
\$11.33	\$16.49	\$5.16	45.54%	1,515	0.54%
\$20.74	\$27.33	\$6.59	31.80%	17,520	6.22%
\$30.14	\$38.16	\$8.02	26.61%	40,789	14.48%
\$39.53	\$48.98	\$9.45	23.90%	52,840	18.76%
\$48.90	\$59.77	\$10.87	22.23%	48,762	17.31%
\$58.31	\$70.61	\$12.30	21.09%	37,439	13.29%
\$67.72	\$81.44	\$13.73	20.27%	25,841	9.17%
\$73.18	\$87.70	\$14.52	19.84%	n/a	n/a
\$77.17	\$92.26	\$15.09	19.55%	17,441	6.19%
\$86.65	\$103.07	\$16.42	18.95%	11,744	4.17%
\$96.19	\$113.92	\$17.73	18.44%	7,803	2.77%
\$105.68	\$124.72	\$19.04	18.02%	5,369	1.91%
\$153.23	\$178.82	\$25.59	16.70%	10,521	3.74%
\$200.82	\$232.97	\$32.14	16.01%	2,344	0.83%
\$248.42	\$287.11	\$38.70	15.58%	807	0.29%
\$295.95	\$341.19	\$45.24	15.29%	368	0.13%
			More >>	548	0.19%

* Schedule No. 01 - Residential Service, Standard Service Rate Option

